



Comoros

Africa

Ease of doing Solar classification



Progressive

Electricity Consumption
in kWh/capita (2020)

149.5

Average PVout in kWh/kWp/day
(2020)

4.3

Cumulative Solar Capacity in MW
(2021)

0.0

Getting Electricity Score (2020)

60.2

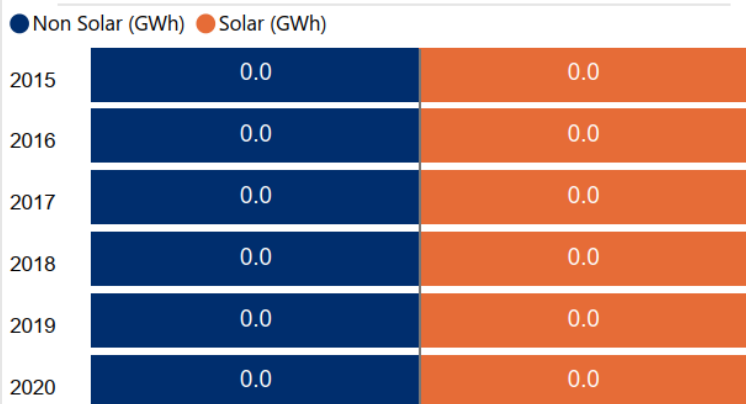
NDC Target by 2030 in %

23.0

Human Development Index (2021)

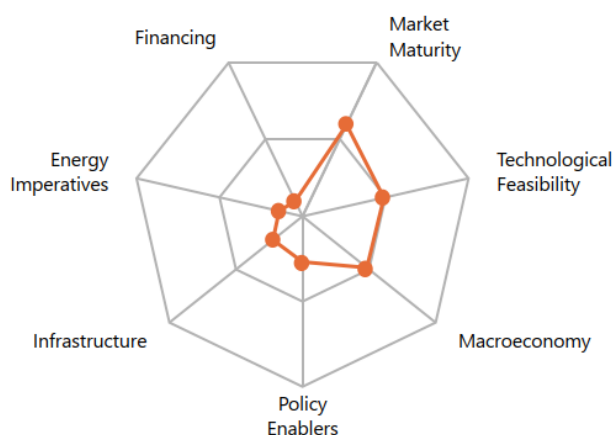
0.6

Renewable Energy Generation by Source

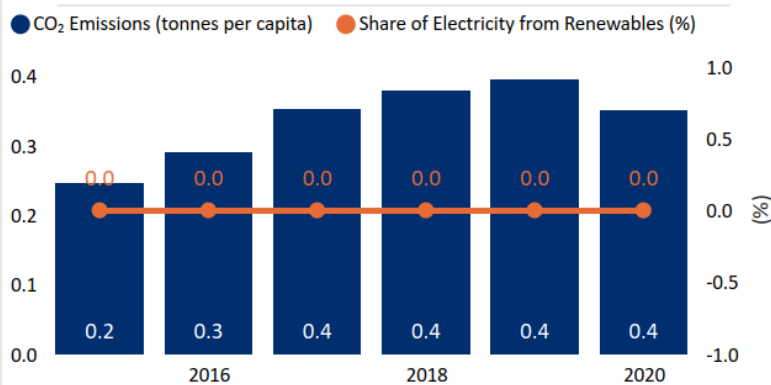


Non Solar RE includes Wind and Hydro;

Performance against 7 Drivers



CO₂ Emissions vs Electricity share from Renewables



Fiscal Incentives & Public Financing for Renewables (2020)

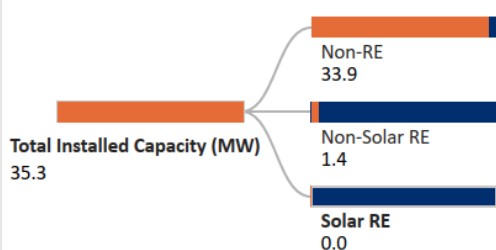
Investment or production tax credits?

No

Public investment, loans, grants, capital subsidies or rebates?

No

Installed Capacity by Source (2019)



Non-Solar RE: Wind, Hydro, Biomass, Geothermal & Marine;

Non-RE: Coal, Natural Gas, Nuclear, Oil, etc.;

Other Solar: Utility Scale Solar, Rooftop etc.;

Data not available for other Solar RE segments;

Support for Renewables (2020)

Feed-in-Tariffs for renewable energy supply to the grid?

Yes

Net metering/Gross metering policies and regulations?

Yes

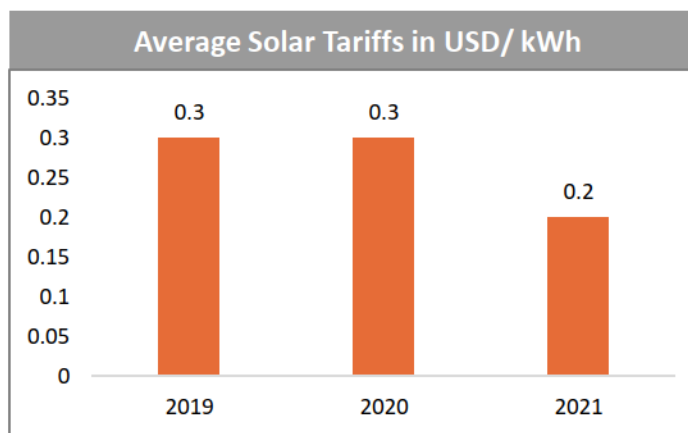
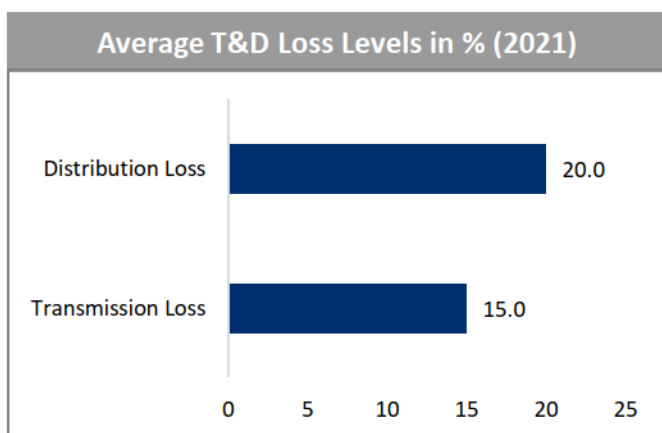
Renewable Energy Certificates?

No

Renewable Purchase Obligation?

No

| | | |
|--|---|--|
| Electricity Consumption CAGR in % (2022 - 2026) | Average term of Solar PPAs in years (2021) | Cheapest Source of Power (2021) |
| 95.0 | 25.0 | Solar |

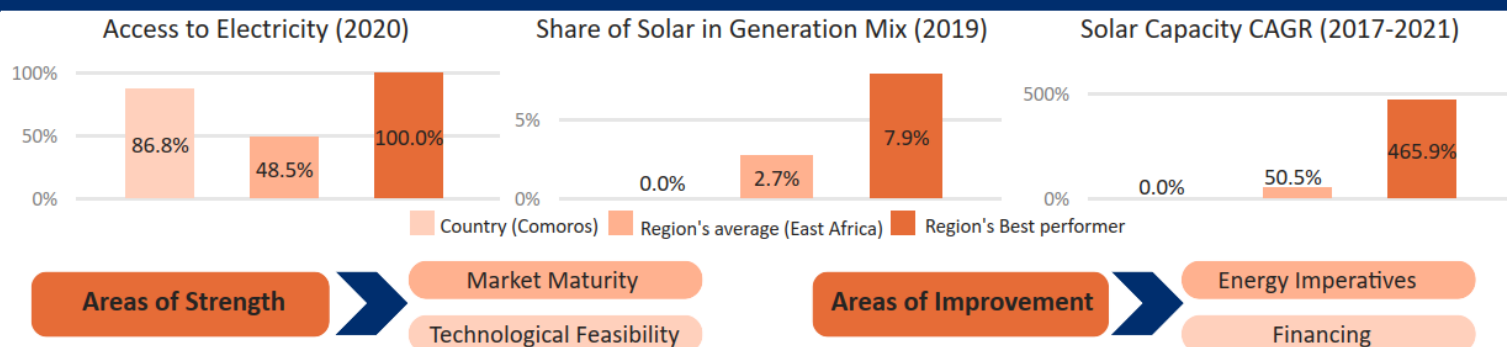


| Financial Support Mechanisms (2021) | |
|---|-----|
| Duty waivers to solar developers for importing/procuring material from foreign land | Yes |
| Tax waivers for manufacturers of raw materials (modules, off grid appliances, etc.) | No |
| Credit facilitation for solar energy from financial institutions (FIs) | Yes |
| Viability Gap Funding (VGF) i.e. Grant to support RE projects that are economically justified but fall short of financial viability | Yes |
| Accelerated Depreciation benefit for Industrial/commercial users of Solar Power | No |

| Policies/Schemes for Solar Segments (2021) | | | | | | | | |
|---|------------------|--------------------------|---------------------|-------------|----------------|----------------------------------|--------------------------|----------------|
| Rooftop Solar | Solar Mini Grids | Standalone solar systems | Utility scale solar | Solar Parks | Floating Solar | Solar heating and cooling system | Battery waste management | Green Hydrogen |
| Yes | Yes | Yes | Yes | No | No | No | No | No |

| Emerging Technologies/Innovative Models (2021) | |
|---|-----|
| Hybrid technologies - combination of two or more technologies to achieve efficient systems (Example: wind + solar PV hybrid systems, solar + storage systems) | Yes |
| Emerging technologies - the next generation technologies (Example: Artificial Intelligence, Machine learning, Internet of Things, etc.) | Yes |
| E-mobility/Electric vehicles | Yes |

Country's regional performance and characteristics



Key Insights

Drivers

Insights



Macro-economy

- Comoros is a lower middle-income country¹ with GDP per capita (PPP) of USD 3,547 as of 2021.²
- GDP (Real) grew at an annual rate of 2.2% in 2021 and it is estimated to grow by 3.5% in 2022.³
- Inflation rate in the country increased to 1.4% in 2021 from 0.9% levels in 2020.⁴
- The current account deficit widened to 3.6% of GDP in 2021 from 2% levels in 2020.⁴



Policy enablers

- The Energy, Mines, and Water Directorate (Direction Générale de l'Energie, des Mines et de l'Eau, DGEME) is the agency responsible for managing the energy sector in the country.⁵
- National Energy Sector Strategy and Poverty Reduction and Growth Strategy Paper (PRGSP) aims for an ambitious target for access to energy and electricity.⁶
- The 'document de politique de l'énergie électrique et des produits pétroliers de l'Union des Comores' adopted in 2012 prioritizes RE for electricity generation.⁷
- Comoros aims to reduce its GHG emissions up to 23% and increase its net CO₂ absorption sink of 47% by 2030.⁴



Technological Feasibility

- Comoros receives high levels of solar irradiation of 4.9 kWh/m²/day and specific yield of 4.3 kWh/kWp/day indicating a strong technical feasibility for solar in the country.⁸
- The country typically receives 12 hours of sunlight per day.⁹
- Two 3 MW PV plus battery storage IPP projects are currently under development by private developers, one in Grande Comore ('Innovent') and the other in Anjouan ('VIGOR').⁵



Market Maturity

- 86.8% population in Comoros is having access to electricity since 2020.¹⁰
- Société Nationale de l'Electricité des Comores (SONELEC) is responsible for Production, Transmission, Distribution and Marketing of Electrical Energy in the Union of the Comoros.¹¹
- The Gestion de l'Eau et de l'Electricité aux Comores (MAMWE) and Electricité d'Anjouan (EDA) are the energy regulator across islands of Grand Comore and Moheli and Anjouan islands in Comoros.⁶



Infrastructure

- In Comoros, the capacity of the Transmission Infrastructure is 20 MVA at a voltage level of 22 kV.⁹
- The country's average Transmission and Distribution loss levels are 15% and 20% respectively.⁹
- The expected investment in the Transmission & Distribution Infrastructure over next 5 years is USD 37 Mn.⁹



Financing

- In 2014, Sustainable Energy Fund for Africa (SEFA) approved a USD 480,000 grant to Comoros to facilitate private sector participation in RE sector.¹²
- The EU is supporting the country through a grant of EUR 2 Mn with an objective to install 6 grid connected micro power stations with a combined capacity of 300 kW.¹³
- The World Bank has invested USD 28.6 Mn in Power Storage, Pilot PV, and System upgrades of which USD 2.6 Mn will come from SIDS DOCK trust fund.⁵



Energy Imperatives

- The total installed capacity in the country stood at 35.3 MW in 2019.¹³
- The total installed capacity of solar mini grids is 0.225 MW as of 2021.¹⁴
- In 2020, the per capita electricity consumption stood at 0.15 MWh which is significantly lower in comparison to the global average of 3.31 MWh.¹⁵
- The price of electricity in the country was 26.8 US Cents/kWh as of 2019.¹⁶